



K G	ARO(	ON ralia	DAIL	Y DRILL	ING RE	PORT			
əll	Megascolides 1	I Re-entry (I	Mobilisation)				•		
te	24-Nov-	-06	Drilling Rep Days	Chris Dann		Wellsite Gelogist			
port No.	29		Drilling Rep Nights			Toolpusher	Agus Nugroho		
				WELL D	ATA				
untry	Australia		Current Hole Size		Casing OD		AFE Cost		
eld	Onshore Gippsla	and	Measured Depth		Casing MD		AFE Number		
II Co.	Century		True Vertical Depth		Casing TVD		Daily Cost:		
]	Rig 11		Progress		LOT:		Cum Cost:		
AMSL	120 m		Days From Spud		Last BOP Date:		Planned TD:		
- GL	5.2 m		Days on Well		Last LTI Date:				
ort equipment &	check certification	on, work on s	suction tank,	cool, repair/modify rig afety Meeting d modify equipment, te					
tall instrumenta	tion and AOI sys	tem, fabrica		trip tank, begin installi		·	in low pressure mu	ıd systems	
From	То		OI	PERATIONS FOR PER					
0:00		To Operation Description  Continue to prepare drill pipe for inspection							
		Complete fabrication of flow nipple and flow line - begin installation of flow nipple and flow line							
			ction tank low press						
		Work on ins	strumentation & elec	trical sytems					
		Identify shortfalls in lifting equipment certifications							
		Work on ins	stalling HSE items						
		Complete re	epairs to Century loa	ider - change fork asse	embly from rental lo	pader to Century loade	r		
	18:00	Continue to	sort handling tools	and certification of rig i	tems				
18:00	0:00	Off shift - o	nly one crew on site						
	BHI mudloggers rigging up equipment								
				WATER BASED N	MUD DETAILS				
д Туре			Filter Cake		H2O		Viscosity		
nple-From			CI		Oil:		PV		
ie			Hard/Ca		Sand		YP		
ight			MBT		Glycol		Gels 10sec		
np			PM		KCI		Gels 10min		
FL			Solids		PHPA				
			EQ	UIPMENT, VOLUMES	AND LOSSES DA	ATA			
ilable (bbls)			Losses		Equipment	Description	Mesh Size	Hours	
ive (bbls)			Down hole		Shaker 1				
ing (bbls)			Surface		Shaker 2				
			Dumped		Desander				
e (bbls)				_					
e (bbls) g (bbls)			De-sander		Desilter				